



Rural Municipality of Eastern Kings

COUNCIL MEETING MINUTES

Tuesday, July 09, 2024 6:15 p.m.

In Attendance: Mayor Larry Fitzpatrick, Deputy Mayor Danelle Elliott, Councillor's, Don Humphrey, Donna Campbell Dixon, Nathan Paton and Chief Administrative Officer (CAO) Sonya Martin | Regrets: Councillor's Bernadette McInnis and Arthur Baker | Members of the Public:2

1. Call to Order

The meeting was called to order at 6:16 p.m.

2. Conflicts of Interest Declaration – Individual Councillors – MGA 96.(1-8)

No conflicts were stated.

3. Agenda Approval

It was moved by Councillor Donna Campbell Dixon and seconded by Councillor Don Humphrey to approve the agenda as presented. All were in favour and the motion was carried.

4. Minutes Approval

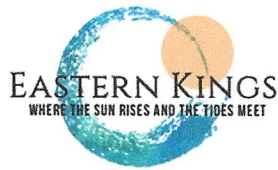
June 11, 2024 Council Meeting Minutes

It was moved by Councillor Nathan Paton and seconded by Deputy Mayor Danelle Elliott to approve the minutes with an edit to 6.(a)(i) "to include the monthly PEI Energy Corp. reports in the minutes" going forward. Votes 4 | 0 Result: carried.

5. Presentation

MRSB's Michelle Burge FCPA, CA presented the draft financial statements to Council. In MRSB's opinion the RMEK Financial Statements presented fairly, in all material respects, the financial position of the Municipality as at March 31, 2024. Council discussed the requirement for intangible and tangible capital assets. The "Schedule 2" is a new addition to the report, which included a full breakdown of operational, gas tax (CCBF) project expenses, and the amortization of the capital assets.

Whereas Section 171 of the MGA requires that the Council prepare annual financial statements of the municipality for the immediately preceding fiscal year ending March 31st, be it resolved that the Financial Statements as at March 31, 2024 were formally approved by the Council of the RMEK. Moved by Deputy Mayor Danelle Elliott and seconded by Councillor Nathan Paton, all were in favour and the resolution was approved. Votes: 4 | 0 Result: Resolution approved. (pdf attached)



Rural Municipality of Eastern Kings

6. Reports:

a) Mayor Larry Fitzpatrick

i) PEI Energy Corporation July Update. See Appendix "A" & pdf attached.

ii) Housing Start – Morley Foy P. Eng, Dept. of Environment, approvals and compliance Engineer- Water/Septic; met with Mayor Larry Fitzpatrick and Deputy Mayor Danelle Elliott at 2:00 p.m. He presented info on the different types of septic systems available, water table points and answered questions. His recommendation as a first step is to hire an engineer to start the housing plan process.

iii) Vision East – After sourcing Council's opinion, Mayor Fitzpatrick noted that the municipality would participate in any upcoming meetings and continue to be receptive to options for future growth.

iv) Correspondence – Dept. T & Infrastructure letter on the new gas tax funds.

Additions:

Mayor Fitzpatrick noted that he would be having his "Coffee with the Mayor" event, July 20th, 10:00 -12 noon and that he was interested in contacting the PEI Energy Corp. and the Ministers office for an August/September public meeting for the community.

b) RMEK Development Permit Report – See Appendix "B"

c) CAO Report – i) June 30/24 Bank Statement – See Appendix "C"

ii) It was moved by Councillor Donna Campbell Dixon to transfer the RMEK patronage funds of \$451.95 to the interest baring reserve fund account and seconded by Councillor Don Humphrey. All were in favour and the resolution was approved.

Votes: 4 | 0 Result: Resolution approved.

7. Business arising out of Minutes - none

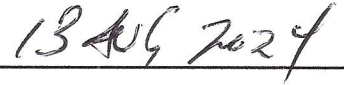
8. New Business - none

9. Adjournment

The meeting was adjourned at 7:29 p.m. It was moved by Deputy Mayor Danelle Elliott and seconded by Councillor Nathan Paton. All were in favour and the motion was carried.

Signed in accordance, *Municipal Government Act S.116(4)*

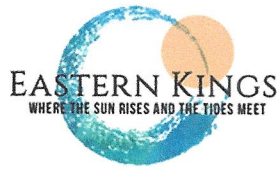


Larry Fitzpatrick, Mayor

Date

Sonya Martin, Chief Administrative Officer

Date



Rural Municipality of Eastern Kings

APPENDIX A

July 2024 - Eastern Kings Phase II Windfarm Project Milestones

Site Activity

+Civil road construction was awarded to Chapman Bros construction. Kick-off meeting held July 5th with the first equipment expected to be mobilized next Wednesday, July 10th. We are coordinating traffic signage with the Dept. Transportation to indicate where truck traffic/turns are expected. The entrance off of Elmira is where crews will begin. Any traffic complaints, feedback or communication can be directed to myself to chase down and manage -> Spencer Long 902-218-9453. Sourcing of shale loads is expected to come from a private property, just to the NW of Elmira/Tarantum and so this will be the area with the most trucking traffic.

+Foundation Construction -> Contract awarded to North East Construction who will have crews mobilizing to site later in July and August. They will effectively be chasing the Chapman's Road building crews through all 7 turbines. T4/T5 will be the last two to be constructed.

T4/T5

+At the request of the department of environment, PEIEC has requested the return of our wetland delineating team to relook at this area now that we are further into summer and wetland flora are more developed. A detailed report will be provided to Dept. Env for review and recommendation on how to proceed in that area. Construction in that immediate area will not take place until this second field review has taken place.

Environmental Management Committee

+We still require 1 more local resident we will be trying to fill this position shortly. Terms of reference have been approved by the Dept. Env. and a poll for scheduling options will be distributed early next week to set our first meeting.

Procurement/Future Tenders

+Tenders closed for Inland Transportation and Turbine install to occur in 2025. Proposals are currently being evaluated.

+All major substation equipment has now been ordered for 2025 delivery.

July 5, 2024, 3:46 p.m.

Spencer Long, P.Eng.

Engineering Project Manager

PEI Energy Corporation

Tel: 902-368-6098

Mob: 902-218-9453

(EK II Wind Farm Project – Terms of Reference, pdf attached)



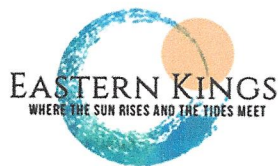
Rural Municipality of Eastern Kings

APPENDIX B

DEVELOPMENT PERMITS | SUBDIVISION APPROVALS REZONING AND BYLAW AMENDMENTS FOR 2024

DEVELOPMENT PERMITS [EKDP]

Permit No.	Date - D/M/Y	Name & Civic Address	PID #	Details
EKDP01-2024	12/01/2024	Chad Robertson 50 Deanna Drive, Kingsboro	108555	20.25 KW solar panel array, three ground mounts,
EKDP02-2024	18/01/2024	Kris Fournier 3533 East Point Road, South Lake	766543	Addition to existing residential structure
EKDP03-2024	25/01/2024	Jason and Margo Robertson 40 Kitson Road, Red Point	540344	Ground mounted solar array
EKDP04-2024	01/02/2024	Donna Campbell-Dixon 1433 Baltic Road, East Baltic	109801	Demolition of residential structure
EKDP05-2024	21/02/2024	Gerald & Joanne MacNeill 25 Henry Lane, Elmira	111716	Rooftop solar panels
EKDP06-2024	21/02/2024	Janice Robertson 675 Baltic Road, East Baltic	109801	Ground mounted solar panels
EKDP07-2024	04/04/2024	East Point Potato 2009 Incorporated 3871 East Point Road, South Lake	618660	Construction of 25000 sq ft steel building
EKDP08-2024	18/04/2024	Paul Hands TBD High Dunes Road, South Lake	110338	2560 sq.ft. single family home (re-issue of EKDP33-2022)
EKDP09-2024	26/04/2024	One Tuna Inc/Jason Tompkins 2641 East Point Road, Kingsboro	675314	Construction of 392 sq. ft., two story ice house (commercial structure).
EKDP10-2024	23/05/2024	Nayana and Rajiv Dighe TBD East Point Road, Kingsboro	1153600	Construction of 3332 sq. ft. single family home with a 676 sq. ft. detached garage.
EKDP11-2024	23/05/2024	Wayne and Sheila Eastman 7393 Northside Road, Lakeville	770792	Construction of 1484.2 sq. ft. single family home.
EKDP12-2024P	06/06/2024	Kees Morsink and Margaret VanHelvoort TBD Basin Head Road	1155258	Construction of 3176 sq. ft. single family home.
EKDP13-2024	06/06/2024	Michael MacGregor TBD East Point Road, Kingsboro	108787	66 ft by 16 ft Mini Home.
EKDP14-2024	06/06/2024	Dulcie & Thomas Lipoma 3715 East Point Road, South Lake	110247	20ft by 30ft storage building/garage/
EKDP15-2024	13/06/2024	Susan Holmes TBD Wally Fraser Road, Red Point	862219	24ft by 36ft cottage
EKDP16-2024	27/06/2024	Carl Baker TBD Munns Road, Lakeville	551572	Three (3) 18ft by 22ft cottages



Rural Municipality of Eastern Kings

SUBDIVISION APPROVALS

Permit No.	Date D/M/Y	Name & Civic Address	PID #	Details
S01F-2024	01/02/2024	Anne Stewart 60 Nelson Drive, Red Point	688333	Subdivide PID 688333 to create five additional lots (Lots 23-1, 23-2, 23-3, 23-4, and 23-5).
S02F-2024	21/02/2024	Allen J. MacPhee PO Box 718 Souris	112524	Revised survey plan to create five lots (Lots 24-1, 24-2, 24-3, 24-4 and 24-5) from a previously approved subdivision.
S03-F-2024	21/02/2024	Allen J. MacPhee PO Box 718 Souris	659797	Subdivide PID 659797 to create two lots (Lots 24-1 and 24-2).
S04F-2024	21/02/2024	Angus Maclellan	109967	Subdivide 20 acres from PID 109967 to create a new parcel.
S05P-2024	14/03/2024	South Lake Christian Church 31 Elmira Road, Elmira	110403	Subdivide approximately 0.36 acres from a 1.29-acre parcel.
S06P-2024	21/03/2024	Donna Campbell-Dixon 1433 Baltic Road, East Baltic	109801	Subdivide approximately 2.89 acres from a 50-acre parcel.
S07P-2024	21/03/2024	Garry MacDonald 3487 East Point Road, South Lake	110148	Subdivide PID 110148 to create five additional lots.
S08F-2024	04/04/2024	East Point Potato 2009 Incorporated 3871 East Point Road, South Lake	110346, 110544, and 618660	Consolidate PIDs 110346, 628660, and part of 110544 to create a single parcel (approximately 40.57 acres total).
S09P-2024	04/04/2024	Michael Patey 626 Munns Road, Lakeville	112144	Application to subdivide approximately 1 acre from a 41-acre parcel.
S10F-2024	18/04/2024	Donald and Lilian Humphrey 367 Munns Road, Kingsboro	108837	Subdivide approximately 30.25 acres from a 170.07-acre parcel.
S11P-2024	23/05/2024	John Campbell 136 Inlet Road, Priest Pond	273672	Subdivide PID 273672 to create three additional parcels.
S12F-2024	30/05/2024	Robert Masih 12 Youngs Hill Road, Kingsboro	108407 and 499186	Subdivide 1 acre from PID 108407 and consolidate it with PID 499186.
S13F-2024	27/06/2024	Suzanne Hayes TBD Red Point Park Road	1170521 and 551937	Consolidate PID 1170521 with part of PID 551937 to create a new 1.49-acre parcel.

Eastern Kings Phase II – Wind Farm Project Environmental Management Committee

Date: June 14th, 2024

Prepared by: Spencer Long

Document version control

Version	Revision Date	Revised By
0.1	June 14, 2024	Spencer Long

Supporting Information

- EKII - Environmental Impact Assessment documents, available at:
<https://www.princeedwardisland.ca/en/feature/projects-under-environmental-review-undertakings#/service/EnvironmentalImpactAssessments/EnvironmentalImpactAssessmentView?id=8d3534b9-5b75-4db9-a55c-2c41c28aacfd>
- EKII - Environmental Approval Conditions, attached as Appendix A
- EKII - Environmental Management Plan, attached as Appendix B

Purpose:

As a component of the PEI Energy Corporation's approved environmental permit for the Eastern Kings Phase II Wind Farm, condition #5 requires the forming of an Environmental Management Committee (the "Committee").

The primary purpose of the Committee is to offer identified stakeholders a mechanism to bring forward significant environmental concerns associated with the operational phase of the wind farm.

Objectives:

The responsibilities and functions of the Committee are to:

- Provide a single body for identification and resolution of significant environmental concerns related to the development.
- Provide a forum for updates, questions and the exchange of information relating to the development.

Governance:

The committee will be chaired by the Provincial Environmental Impact Assessment (EIA) Coordinator (Greg Wilson), or a designated staff member from the EIA Section of the Department of Environment, Energy and Climate Action. Oversight of Committee progress and actions will occur via the Department of Environment, Energy and Climate Action (EECA).

Membership:

EECA (1) – Chair - Greg Wilson or EIA designate

PEIEC (2) – Heather MacLeod and Spencer Long

L'Nuey (1) – Randy Angus

Local Community Residents (4) – permanent residents within Rural Municipality of Eastern Kings municipal boundaries. TBD

Souris and Area Wildlife Branch (1) – declined to participate

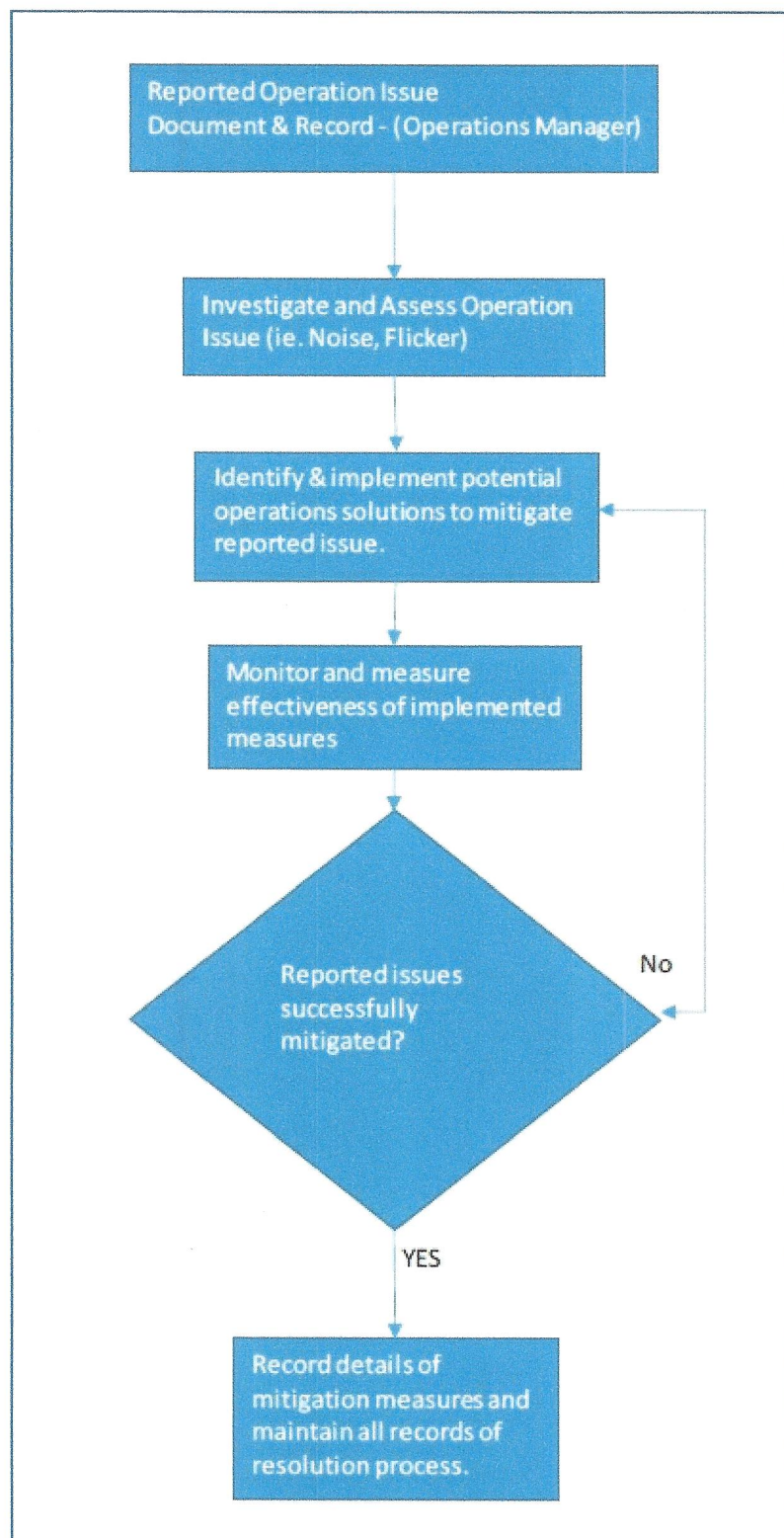
Rural Municipality of Eastern Kings (1) – John Ployer, Development Officer

Budget:

The Committee does not have a dedicated budget. However, the PEI Energy Corporation will provide administrative funding as required. Budget requests will be reviewed and approved by the PEI Energy Corporation.

Conflict Resolution and Mitigation Protocol:

Pursuant to Conditions in the EIA determination, particularly conditions #9 and #11 (Appendix A), the following conflict resolution and mitigation protocol flow chart illustrates the mechanism that will be used in such situations should they arise. Note: this process was developed for the operational phase of the project, however the same process will be followed during construction. Depending on the nature of the reported issues, immediate notification to the Committee chair may be warranted.



An annual report will be submitted to the Environmental Land Management Section of the Department of Environment, Water and Climate Change detailing all complaints received and their resolution.

Meetings:

Meeting Frequency during construction: Minimum of four meetings per year; more frequently if committee members agree. First Committee meeting expected in June 2024.

Target Committee Meeting Milestones

Meeting	Target Date	Comment
1	June 24-28 (TBD)	Initial Kick-off meeting to be held in person with a virtual call in option. This meeting will focus on roles, responsibilities and a review of the pertinent governing documents (EIA & EMP). A detailed update on work performed to date will be provided.
2	September 2024	Regular meeting occurrence
3	December 2024	Regular meeting occurrence
4	March 2025	Regular meeting occurrence -focused review of 2025 construction activity to follow.

Meeting Frequency post-commissioning: Following wind farm commissioning, the committee will meet four times per year and exist for a minimum of two years. At the end of the second year, the Department of Environment, Energy and Climate Action, after consultation with all committee members, will determine if the Committee is still warranted.

Meeting Records: PEIEC will be responsible for scheduling meetings, drafting meeting agendas and recording minutes of the meetings.

Meeting Location: Eastern Kings Community Centre (85 Munns Rd, Eastern Kings), with an option to participate virtually.

[APPENDIX A - ENVIRONMENTAL APPROVAL LETTER]



Environment,
Water and
Climate Change

Environnement,
Eau et
Changement climatique



Office of the Minister
PO Box 2000, Charlottetown
Prince Edward Island
Canada C1A 7N8

Bureau du ministre
C.P. 2000, Charlottetown
Île-du-Prince-Édouard
Canada C1A 7N8

September 2, 2020

Ms. Heather MacLeod
Director of Energy Policy and Assets
Prince Edward Island Energy Corporation
PO Box 2000, Charlottetown PE
C1A 7N8

Dear Ms. MacLeod:

Pursuant to subsection 9(1) of the *Environmental Protection Act* R.S.P.E.I. 1988, Cap. E-9, I hereby grant approval to the Prince Edward Island Energy Corporation (herein "the proponent") to proceed with the proposed undertaking, specifically the construction and operation of a 30 megawatt wind farm located between Elmira and East Point, Kings County, PEI.

Pursuant to clause 28(d) of the *Environmental Protection Act*, I consider it necessary in the public interest to impose terms and conditions to this approval. I therefore order that your approval is subject to the following terms and conditions:

CONDITION #1: (Compliance with EIS)

The proponent shall ensure that this undertaking is to be constructed in accordance with information provided in their Environmental Impact Statement (EIS) dated October 23, 2019, along with any subsequent revisions and addendums to the foregoing document, as well as all those identified in subsequent correspondence during the Environmental Impact Assessment (EIA) review.

Additionally, on a monthly basis, the proponent shall submit a summary table detailing the status of each condition listed in this approval to the Environmental Land Management (ELM) Section of the Department of Environment, Water and Climate Change (EWCC). The submission of the table shall start 30 days following from the issuance of this approval, and continue until such time that all the conditions have been met.

CONDITION #2: (Environmental Management Plan)

The proponent shall prepare and submit for approval an Environmental Management Plan (EMP) to address possible environmental issues pertaining to each phase of the EKWF's facility development including the construction, operation, and decommissioning phases. As part of this EMP, specific commitments to mitigation must be made based on site-specific environmental constraints. The EMP must be approved by the ELM Section of EWCC prior to the commencement of the construction phase of the project.

CONDITION #3: (Bird Nest Protection)

The proponent must ensure that if a nest or chick of a migratory bird is detected during project construction, work in the area shall be halted and Forest Fish and Wildlife (FFW) Division of EWCC or the Canadian Wildlife Service (CWS) shall be consulted for advice at 1-800-565-1633. The proponent must ensure that all project-related activities comply with the *Migratory Birds Convention Act*, 1994 (S.C. 1994, c. 22)

CONDITION #4: (Indigenous Monitor)

The proponent shall invite L'nuey to supply an environmental monitor for the construction phase of the project. The proponent shall invite L'nuey's monitor to visit the site prior to the construction phase of the project to assist in identifying any culturally significant species of flora, including black ash, within the easement controlled by the proponent.

CONDITION #5: (Environmental Management Committee)

The proponent shall organize, develop any pertinent documents, and fund an Environmental Management Committee for the project. The purpose of the committee is to offer identified stakeholders a mechanism to bring forward significant environmental concerns associated with the operational phase of the wind farm. The committee must be in place prior to commissioning, have an identified Terms of Reference to operate by, will be chaired by EWCC, and should have representation as follows:

- EWCC (1)
- PEI Energy Corporation (2)
- Local community residents (4)
- Souris and Area Wildlife Branch (1)
- L'nuey (1)
- Rural Municipality of Eastern Kings (1)

The committee will meet 4 times per year and exist for a minimum of 2 years after the project is commissioned at which time EWCC will decide if its existence is warranted into the future.

CONDITION #6: (Bird and Bat Monitoring)

The proponent, in order to ensure the protection of avifauna and bats, shall carry out a two-year, post-construction monitoring study in the project area. This monitoring program must be developed and approved in consultation with CWS and the FFW Division of EWCC. The monitoring program should be prepared in accordance with the April 2007 Environment Canada document, *Recommended Protocols for Monitoring Impacts of Wind Turbines on Birds*. The monitoring program must also reflect the most current guidance on post-construction monitoring at wind farms, and "Best Management Practices", as determined by the two above noted parties, and include provisions for the mitigation of any unanticipated environmental effects revealed through the follow-up monitoring. A specific part of the two-year study must include a post-construction follow-up bird and bat usage and mortality monitoring. The proposed monitoring protocols shall be submitted for review and receive approval from CWS and FFW and be submitted to ELM before any surveys take place and before the start of the operational phase of the project. The proponent shall be responsible for implementing any EWCC recommendations after the Departmental review of the study is complete. A copy of all accumulated operational bird and bat usage and mortality monitoring study data must be provided to L'nuey once completed.

CONDITION #7: (Bird and Bat Protection)

The mortality of an individual migratory bird species at risk, or 10 or more migratory birds in one 24 hour period, or 3 or more bats in one night is considered a mortality event for which CWS must be contacted within 24 hours (Environmental Emergencies 1-800-565-1633). Such notification is expected to occur even after the formal post-construction bird/bat monitoring program has ended, and must include specific details about the event (e.g. name and location of the wind farm, number of mortalities, species, map showing turbines, associated infrastructure, and location of collisions, meteorological conditions during previous night(s), details of lighting at the site and any other factor that might have influenced the event). Staff and contractors must be instructed that if a mortality event as described above occurs, the area around each wind turbine must be carefully checked to better evaluate the extent of the event, even if this is not described in the regular post-construction bird/bat monitoring protocol, or if the formal post-construction bird/bat monitoring program has ended. Any bird or bat carcasses recovered from mortality monitoring should be examined by staff from the Atlantic Veterinary College (AVC) in Charlottetown, with special emphasis on Barotrauma as a cause of death.

CONDITION #8: (Adaptive Management Plan)

An adaptive management plan outlining mitigation measures (including turbine pausing) that will be implemented should the project be shown to have a significant impact on birds or bats shall also be submitted by the proponent for review and must receive approval from CWS, and the FFW and ELM Section of EWCC prior to the start of the operational phase of the project.

CONDITION #9: (Noise Monitoring)

The proponent shall develop a minimum two-year post operation noise monitoring program which must be reviewed and approved by the ELM Section of EWCC. The noise monitoring program must be approved and in place prior to the commissioning of the wind farm.

CONDITION #10: (Archeological Detection and Notice)

The proponent, if it is suspected that remains of archaeological significance are discovered during construction, operation, or maintenance of the proposed development, shall stop all work and immediately notify the office of the Director of Indigenous Relations Secretariat (by calling 902-368-5378) for further direction. In addition, the proponent shall provide prompt notice to L'nuey to advise them of the discovery. If any further archeology field surveys are required, L'nuey shall be contacted and invited to participate. L'nuey must also be provided with the survey data once completed.

CONDITION #11: (Conflict Resolution/Mitigation Protocol)

The proponent, as a specific part of the EMP, shall develop a Conflict Resolution/Mitigation Protocol to address potential issues such as noise, shadow flicker, etc. This protocol must be reviewed and approved by EWCC prior to the commissioning of the wind farm. As part of the protocol, the proponent must provide an annual written report to the ELM Section of EWCC regarding any complaints received during the year and how they were addressed. In the event that noise or shadow flicker becomes problematic for any receptors, the proponent must consult with affected residents to discuss the potential impacts and develop a receptor specific mitigation plan for them. EWCC will determine if it believes the issue was properly and adequately addressed.

CONDITION #12: (Land Protection)

As compensation for the 14 hectares of forested land lost to the actual construction footprint of the project, the proponent shall purchase a property (minimum size 42 hectares) within Kings County PEI, and have the property protected from development under the *Natural Areas Protection Act* legislation by December 31, 2023.

CONDITION #13: (Permission of Property Owners)

The proponent shall obtain the written permission of property owners to utilize any land for the intended purpose of the project where project activities will occur on land not owned by the Province.

CONDITION #14: (Disposal of Slash and Woody Material)

The proponent shall not be permitted to burn any slash and woody material generated from tree cutting and clearing operations, nor can such material be stored adjacent to individual work sites (access roads, turbine footprints). The proponent must find an alternate means of disposing of the cut material such as chipping and spreading.

CONDITION #15: (Decommissioning)

The decommissioning of the wind turbine site by the proponent shall be undertaken within one year of the cessation of operations. A decommissioning plan, including site reclamation, shall be developed in consultation with EWCC and its Forests, Fish and Wildlife Division. Any decommissioning plan which involves privately owned land should be developed in consultation with the current landowner.

CONDITION #16: (Subcontractors and Agents)

The proponent shall be responsible to ensure that any subcontractors, agents and assigns are aware of and comply with the terms and conditions of this approval.

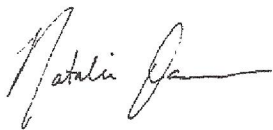
CONDITION #17: (Sale of Project)

In the event of the sale, lease, or any other conveyance or change of control of the Project, or any portion thereof:

- a) The proponent shall provide written notice of this EIA approval and conditions to the lessee, controller, or purchaser, and said lessee, controller or purchaser shall be subject to and must comply with the EIA approval and conditions.
- b) The proponent shall provide written notice of such lease, change of control, or conveyance to the Minister.

Please be advised that this approval addresses requirements pursuant to the Department of Environment, Water and Climate Change's environmental assessment process. The proponent shall obtain all other necessary permits, licenses and/or approvals required by any other municipal, provincial and/or federal regulatory agencies to commence this project.

Sincerely,

A handwritten signature in black ink, appearing to read 'Natalie Jameson', with a long horizontal flourish extending to the right.

Natalie Jameson
Minister

[APPENDIX B - ENVIRONMENTAL MANAGEMENT PLAN]



Eastern Kings 30 MW Wind Project Phase II Environmental Management Plan

Eastern Kings, Prince Edward Island
Project #TE181036

Prepared for:

Prince Edward Island Energy Corporation
Charlottetown, PEI

3-May-21



Eastern Kings 30 MW Wind Project Phase II Environmental Management Plan

Eastern Kings, PEI

Project #TE181036

Prepared for:

Prince Edward Island Energy Corporation
Charlottetown, PEI

Prepared by:

Wood Environment & Infrastructure Solutions
495 Prospect Street, Suite 1
Fredericton, NB E3B 9M4
Canada
T: 506-458-1000

3-May-21

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Table of Contents

1.0	Introduction	1
1.1	Project Information	1
1.2	Development and Purpose of the Environmental Management Plan	1
2.0	Roles and Responsibilities.....	2
2.1	Engineering Project Manager.....	2
2.2	Training Requirements.....	3
2.3	Enforcement and Compliance.....	3
3.0	Environmental Protection Measures.....	4
3.1	Construction.....	4
3.1.1	Project Related Traffic and Equipment Operation	4
3.1.2	Clearing, Grubbing and Excavation Methods.....	6
3.1.3	Turbine Assembly.....	7
3.2	Operations and Maintenance.....	7
3.2.1	Structure Maintenance and Cleaning.....	7
3.2.2	Road Maintenance.....	8
3.2.3	Ice Throw	10
3.2.4	Conflict Resolution and Mitigation Protocol.....	10
3.3	Work Activities Near Environmentally Sensitive Areas.....	11
4.0	Decommissioning.....	13
5.0	Environmental Protection Measures for Site Management.....	14
5.1	Birds, Bats and Other Wildlife Encounters	14
5.2	Erosion Control	15
5.2.1	General	15
5.2.2	Structures/Products.....	15
5.2.3	Sedimentation	16
5.2.4	Maintenance.....	16
5.3	Petroleum, Oils, Lubricants (POLs), and Other Hazardous Materials	17
5.3.1	Storage of POLs	17
5.3.2	Equipment Fuelling.....	17
5.3.3	POL Waste Disposal.....	18
5.3.4	Hazardous Materials.....	18
5.4	Solid Waste Disposal	19
5.5	Sewage Disposal.....	19
6.0	Contingency Plans for Unplanned Events.....	20
6.1	Fuel and Hazardous Materials Spills.....	20
6.1.1	Personnel Training and Prevention	20
6.1.2	Contingency and Response Plan.....	21
6.2	Wildlife Encounters.....	22
6.2.1	Personnel Training and Prevention	22
6.2.2	Contingency and Response Plan.....	22
6.3	Fires	23
6.3.1	Personnel Training and Prevention	23
6.3.2	Contingency and Response Plan.....	24
6.4	Discovery of Unusual Features.....	24
7.0	Key Personnel Contact List.....	25
8.0	Forms.....	26

List of Appendices

Appendix A	Project Organization Chart
Appendix B	Sensitive Areas Figure
Appendix C	EIA Determination Conditions of Approval
Appendix D	Decommissioning Plan